Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2014 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	136,067			131,605	_	23,672	7,145	284,197	2	o	55,790
Natural Gas Plant Liquids and Liquefied Refinery Gases	7,712	-42	6,189	667	_		-394	8,653	1,923	4,344	3,565
Pentanes Plus		-42		_	_		0	2,700	398	341	61
Liquefied Petroleum Gases			6,189	667	_		-394	5,953	1,525	4,003	3,504
Ethane/Ethylene	14			-	_		_	-	-,020	14	
Propane/Propylene			5,853	553	_		-843	_	1,504	7,313	683
Normal Butane/Butylene			389	114	_		189	3,363	21	-1,783	2,105
Isobutane/Isobutylene			-53	-	-		260	2,590		-1,541	716
Other Liquids		2,377		8,660	33,655	13,604	-184	55,739	1,514	1,227	49,311
Hydrogen/Oxygenates/Renewables/		_,,,,,		5,500	55,566	.5,504		55,.56	.,	.,,	,
Other Hydrocarbons		2,377		968	17,020	3,828	-491	24,458	226	0	2,576
Hydrogen				-		4,690		4,690		0	_,0.0
Oxygenates (excluding Fuel Ethanol)		_		_	_	6	_	_	6	0	_
Renewable Fuels (including Fuel Ethanol)		2,377		968	17,020	-947	-491	19,689	221	0	2,576
Fuel Ethanol ⁶		1,881		64	15,881	-128	-15	17,576	137	0	1,977
Renewable Fuels Except Fuel Ethanol		496		904	1,139	-819	-476	2,113	84	0	599
Other Hydrocarbons				_	_	79	_	79	_	0	_
Unfinished Oils				6,046	_		3,214	755	850	1,227	21,504
Motor Gasoline Blend.Comp. (MGBC)		_		1,646	16,635	9,776	-2,907	30,526	438	0	25,231
Reformulated		_			8,648	-149	-2,316	10,814	1	Ö	12.648
Conventional		_		1,646	7,987	9,925	-591	19,712	437	0	12,583
Aviation Gasoline Blend. Comp				_	_		-		-	-	_
Finished Petroleum Products		_	363,977	7,191	6,021	-8,887	-2,774		48,196	322,880	34,204
Finished Motor Gasoline		_	191,179	183	2,313	-9,648	-724		5,684	179,066	3,224
Reformulated		_	124,638	_	_	-235	-2		-	124,405	15
Conventional		_	66,541	183	2,313	-9,413	-722		5,684	54,661	3,209
Finished Aviation Gasoline			190	_	40		145		-	85	288
Kerosene-Type Jet Fuel			48,727	1,503	1,047		-1,661		3,622	49,316	8,300
Kerosene			48	_	_		-14		48	14	33
Distillate Fuel Oil			71,564	686	3,360	761	-868		17,401	59,838	12,843
15 ppm sulfur and under ⁷			67,693	599	3,360	761	-713		14,708	58,418	11,464
Greater than 15 ppm to 500 ppm sulfur ⁷			1,582	2	_	_	-113		1,552	145	401
Greater than 500 ppm sulfur			2,289	85	-		-42		1,141	1,275	978
Residual Fuel Oil ⁸			14,409	3,753	_		-68		5,083	13,147	4,911
Less than 0.31 percent sulfur			107	_	_		-31		NA	NA	514
0.31 to 1.00 percent sulfur			3,722	1,027	_		49		NA	NA	991
Greater than 1.00 percent sulfur			10,580	2,726	_		-86		NA	NA	3,406
Petrochemical Feedstocks			20	147	_		0		-	167	2
Naphtha for Petro. Feed. Use			20	147	_		0		-	167	2
Other Oils for Petro. Feed. Use			_	-	_		-		-	_	-
Special Naphthas			109	_	_		10		490	-391	33
Lubricants			2,406		-739		24		1,046	785	1,074
Waxes			_	151	_		_		39	112	_
Petroleum Coke			17,447	125	_		-133		14,483	3,222	1,672
Marketable			13,749	125	_		-133		14,483	-476	1,672
Catalyst			3,698							3,698	
Asphalt and Road Oil			1,810	455	_		512		286	1,467	1,747
Still Gas			14,618							14,618	
Miscellaneous Products			1,450	_	_		3		13	1,434	77
Total	143,779	2,335	370,166	148,123	39,676	28,389	3,793	348,589	51,635	328,451	142,870

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net

inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.